

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2017
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	526,835	--	--	482,403	19,424	38,980	935,307	54,375	0	1,218,394
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	205,229	-1,289	22,480	15,867	--	-46,658	36,561	82,319	170,065	156,808
Pentanes Plus	24,038	-1,289	--	967	--	-2,216	8,664	11,640	5,628	22,816
Liquefied Petroleum Gases	181,191	--	22,480	14,900	--	-44,442	27,897	70,679	164,437	133,992
Ethane/Ethylene	76,677	--	360	--	--	-1,489	--	7,965	70,561	52,516
Propane/Propylene	67,923	--	32,691	13,499	--	-33,505	--	58,316	89,302	50,591
Normal Butane/Butylene	19,217	--	-10,411	818	--	-10,132	15,981	4,083	-308	22,076
Isobutane/Isobutylene	17,374	--	-160	583	--	684	11,916	314	4,883	8,809
Other Liquids	--	69,555	--	72,649	10,407	29,219	92,009	32,474	-1,091	347,324
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	69,564	--	2,963	8,273	3,266	67,044	10,490	0	31,667
Hydrogen	--	--	--	--	12,438	--	12,438	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	4,140	--	804	-970	-363	198	4,139	0	1,114
Renewable Fuels (including Fuel Ethanol) ...	--	65,424	--	2,081	-3,195	3,626	54,334	6,351	0	30,533
Fuel Ethanol ⁵	--	60,988	--	771	-1,200	3,497	50,811	6,251	0	23,028
Renewable Fuels Except Fuel Ethanol	--	4,436	--	1,310	-1,994	129	3,523	101	0	7,505
Other Hydrocarbons	--	--	--	78	-1	3	74	--	0	20
Unfinished Oils	--	--	--	36,406	--	7,675	13,553	16,261	-1,083	88,257
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-9	--	33,280	2,134	18,278	11,404	5,723	0	227,391
Reformulated	--	-1	--	12,713	15,517	983	27,231	15	0	53,132
Conventional	--	-8	--	20,567	-13,383	17,295	-15,827	5,708	0	174,259
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	8	--	-8	9
Finished Petroleum Products	--	164	1,105,520	42,186	1,426	-2,903	--	187,651	964,548	326,768
Finished Motor Gasoline	--	164	556,266	2,041	-934	-2,883	--	45,164	515,257	25,727
Reformulated	--	--	182,127	--	-15,843	8	--	--	166,276	55
Conventional	--	164	374,139	2,041	14,910	-2,891	--	45,164	348,981	25,672
Finished Aviation Gasoline	--	--	496	3	--	-41	--	--	540	953
Kerosene-Type Jet Fuel	--	--	94,997	8,480	--	1,130	--	10,258	92,089	43,906
Kerosene	--	--	615	--	--	-50	--	62	603	2,211
Distillate Fuel Oil ⁵	--	--	279,523	11,892	2,359	-3,215	--	70,431	226,558	162,241
15 ppm sulfur and under	--	--	258,922	8,264	2,359	-435	--	58,287	211,693	142,585
Greater than 15 ppm to 500 ppm sulfur	--	--	7,104	77	--	-1,318	--	8,349	150	7,504
Greater than 500 ppm sulfur	--	--	13,497	3,551	--	-1,462	--	3,795	14,715	12,152
Residual Fuel Oil ⁶	--	--	28,225	11,760	--	-1,970	--	20,142	21,813	39,573
Less than 0.31 percent sulfur	--	--	3,413	375	--	226	--	NA	NA	3,697
0.31 to 1.00 percent sulfur	--	--	3,345	478	--	-1,241	--	NA	NA	7,831
Greater than 1.00 percent sulfur	--	--	21,467	10,907	--	-955	--	NA	NA	28,039
Petrochemical Feedstocks	--	--	17,925	2,225	--	31	--	--	20,119	3,271
Naphtha for Petro. Feed. Use	--	--	12,682	1,567	--	290	--	--	13,959	2,301
Other Oils for Petro. Feed. Use	--	--	5,243	658	--	-259	--	--	6,160	970
Special Naphthas	--	--	2,038	1,013	--	-94	--	--	3,145	1,124
Lubricants	--	--	10,173	2,514	--	-905	--	6,879	6,713	11,470
Waxes	--	--	311	249	--	36	--	222	302	707
Petroleum Coke	--	--	53,213	514	--	281	--	33,327	20,119	7,264
Marketable	--	--	39,958	514	--	281	--	33,327	6,864	7,264
Catalyst	--	--	13,255	--	--	--	--	--	13,255	--
Asphalt and Road Oil	--	--	16,995	1,493	--	4,790	--	1,011	12,687	27,656
Still Gas	--	--	39,267	--	--	--	--	--	39,267	--
Miscellaneous Products	--	--	5,476	2	--	-13	--	154	5,337	665
Total	732,064	68,430	1,128,000	613,105	31,256	18,638	1,063,877	356,819	1,133,522	2,049,294

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.